

RUBY PIPELINE, LLC
REVISED NOTICE OF OPEN SEASON

Because of delays and inconveniences caused by the recent hurricane affecting businesses operating in the Texas Gulf coast area, Ruby Pipeline, LLC ("Ruby") is extending the term of the pending Open Season for Interim Capacity on the Ruby Pipeline.

The Open Season commenced on September 15, 2008, and was scheduled to close on September 29th, but will now remain open until 4:00 p.m., Mountain Time, on October 10, 2008.

Ruby Pipeline consists of proposed new pipeline facilities extending from Rocky Mountain supply basins at the Opal Hub in Wyoming to a western terminus at the Malin Hub in southern Oregon. Ruby Pipeline conducted a binding open season earlier this year. The Interim Capacity is a limited quantity of unsubscribed capacity that resulted from the commitments received earlier. The Interim Capacity commences upon the In-Service Date (as defined below) of the Ruby Pipeline and extending for various amounts of time. As the result of prior sales of capacity which "ramp-up" over time, Ruby has a limited quantity of Interim Capacity available in the first years after the In-Service Date.

The Ruby Pipeline will commence at the Opal Hub, in Section 27, Township 21 North, Range 114 West, Lincoln County, Wyoming, (with Points of Receipt at that location with CIG, the Rendezvous Pipeline, the facilities of the Questar Overthrust Pipeline Company, the Williams Opal Plant, and the Enterprise Pioneer Plant) and will extend westward from that point to a western terminus at the Malin Hub in Section 2, Township 41 South, Range 12 East, Lake County, Oregon (with Points of Delivery at that location with the facilities of Pacific Gas and Electric Company, Gas Transmission Northwest Corporation, and Tuscarora Pipeline Company. Ruby anticipates interconnecting with Paiute Pipeline in Section 4, Township 39 North, Range 39 East, Humboldt County, Nevada and will pursue additional interconnects if such interconnects are requested by shippers as Primary Points of Receipt or Delivery, provided that: (i) the cost of such interconnects is acceptable to Transporter in its sole discretion; and (ii) Transporter is able to negotiate and execute mutually agreeable interconnection agreements with these pipelines.

It is anticipated that Ruby shall be a 42" pipeline and shall be sized between 1,300 to 1,500 MDth/day, depending upon the final level of shipper commitments. All interconnects will be sized at least as large as the lesser of the capacity of the Ruby Pipeline or the interconnecting pipeline at the point of interconnection.

The In-Service Date of the Ruby Pipeline is anticipated to commence by March 1, 2011.

To access this Open Season, go to Informational Postings on the Electronic Bulletin Board (EBB) of Colorado Interstate Gas Company, and click on 'Other' and then click on 'Informational Look up' then open the folder named 'Open Season' and then open the file named 'Open Season for Interim Capacity Ruby Pipeline Project.doc.'

Additional questions concerning the Interim Capacity Open Season or to obtain Precedent Agreements and Offer Sheets should be directed to:

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